

**ROCK ENERGY COOPERATIVE**  
**2815 Kennedy Road, P.O. Box 1758**  
**Janesville, Wisconsin 53547**

**Rider SS-1**

**STANDBY SERVICE RIDER**  
**REVISION I**

**AVAILABILITY**

Available to members that self-supply a portion of their electricity requirements by operating on-site generation facilities on a regular basis, but require supplemental, backup or maintenance power from the Cooperative.

**CHARACTER OF SERVICE**

New or existing members may elect Standby Service, but members that meet certain conditions will be required to take Standby Service. The Cooperative reserves the right to disconnect from its distribution system a member that meets any of the following conditions but refuses Standby Service pursuant to this Rider. Any reconnection costs shall be paid by the member:

- a) Operating electric generation equipment in parallel with the Cooperative's facilities that supplies more than 25% of the member's annual electric usage as measured in kilowatt-hours; or,
- b) Operating electric generation equipment isolated by means of a transfer switch from the Cooperative's distribution system that regularly operates more than 500 hours per year, excluding those hours of operation associated with outages on the Cooperative's distribution system; or,
- c) If, due to vacancy, non-standard intermittent electricity usage, or other reasons identified at the Cooperative's sole discretion, the Cooperative is required to maintain distribution system capacity and stand ready to supply electricity to the member on an irregular or non-continuous basis.

Members that operate small renewable generation facilities pursuant to Rider RG-1 are exempt from this Rider.

**PREREQUISITES OF SERVICE**

1. Prior to the commencement of service under this Rider, the member and the Cooperative must enter into a Standby Service Agreement specifying the terms and conditions of service, including the member's Standby Demand. The term of the Standby Service Agreement shall be one year, renewing annually thereafter for successive one-year terms, unless cancelled by the member or the Cooperative following a minimum of 90 days prior written notice.
2. If the member will be operating generation facilities in parallel with the Cooperative's distribution system, a completed Parallel Generation Application

Form must be submitted to the Cooperative. The member must also complete and sign an Interconnection Agreement and throughout the term of the Interconnection Agreement adhere to the terms and conditions for the interconnection and parallel operation of distributed generation systems as set forth in the Cooperative's Interconnection Policy.

3. Service under this Rider is contingent upon either the adequacy of the Cooperative's distribution system to supply the member's standby power requirements in addition to the requirements of other members already receiving service, or whether capacity enhancements can be built or rebuilt at the member's expense to meet the additional electrical demand associated with standby service to the member.
4. Interval metering, recording and remote communications equipment required for billing Standby Service rates and monitoring compliance with the terms of this Rider must be in place prior to initiation of service. The metering equipment required for service under this Rider may include equipment necessary to measure member-generated electricity separately from electricity delivered by the Cooperative. The choice of metering and communication equipment shall be made by the Cooperative. The member must reimburse the Cooperative for the full installed cost of any required meter(s), communications equipment and appurtenant devices.

## **RATES**

Service Charge: \$150.00 per month

<u>Energy Charges:</u>	on-peak	3.60 cents per kilowatt-hour
	off-peak	2.40 cents per kilowatt-hour

Standby Demand Charge: \$6.35 per kilowatt per month

Coincidental Demand Charge: \$19.76 per kilowatt per month

### Pricing Periods:

On-Peak Period: 8:00 am to 10:00 pm Monday through Friday, excluding Holidays.

Off-Peak Period: 10:00 pm to 8:00 am Monday through Friday, plus all day Saturday, Sunday, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or the day nationally designated to be observed as such.

Annual Rate Adjustments: The rates and charges contained in this Rider may be adjusted as necessary each year to reflect the Cooperative's current costs and conditions.

## **DEMAND DEFINITIONS**

**Standby Demand:** Standby Demand Charges are intended to compensate the Cooperative for the costs of owning, operating and maintaining facilities appropriately sized to meet the maximum electrical demand the member is expected to impose on the Cooperative's distribution system, and shall be established in accordance with the following principles:

- a) Standby Demand in kilowatts shall be established by mutual agreement between the member and the Cooperative and set forth in the Standby Service Agreement. The member may revise the Standby Demand downward once every 12 months, except that the revised Standby Demand cannot be set at a level that is lower than the highest hourly kilowatt demand on the Cooperative's distribution system reached in the past 12 months unless the member demonstrates, based on an engineering analysis submitted to the Cooperative, that electric consuming equipment has been removed or abandoned in place, permanent energy-efficiency measures have been implemented or load limiting equipment has been installed. No retroactive adjustments will be made for a reduction in the Standby Demand level. A member may revise its Standby Demand upward at any time.
- b) If maximum kilowatt demand on the Cooperative's distribution system in any hour exceeds the Standby Demand by 10 percent or more, a surcharge will be assessed equal to 12 times the Standby Demand Charge multiplied by the excess demand, provided, however, that the surcharge will be waived upon the first incidence of such excess demand during the first 12 months of operation.

**Coincidental Demand:** Coincidental Demand is the consumer's measured demand for the one hour during each billing month that is coincident with the wholesale power supplier's system peak demand.

## **PURCHASED POWER COST ADJUSTMENT**

All usage under this Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

## **MINIMUM CHARGE**

The minimum monthly charge shall be \$150.00 plus Standby Demand Charges.

## **TERMS OF PAYMENT**

A late payment charge of 3 percent will be added to all amounts not paid within 20 days of bill date plus a 1.0 percent per month carrying charge on all amounts past due over 30 days.

## **TAXES**

The State Sales Tax will be added to all charges as applicable.

Adopted: October 26, 2011

\_\_\_\_\_, Chairman