

ROCK ENERGY COOPERATIVE
2815 Kennedy Road, P.O. Box 1758
Janesville, Wisconsin 53547

Rider PG-1

PARALLEL GENERATION RIDER
REVISION I

AVAILABILITY

Available to all 3-phase members who operate generation facilities with an aggregate capacity greater than 10 kW interconnected in parallel with the Cooperative's distribution system. Service is not available to members served at primary voltages. Total connected generation capacity served pursuant to this Rider shall not exceed the member's estimated maximum demand in kW at the same location. Service hereunder is subject to all applicable rules and regulations of the Cooperative.

PREREQUISITES OF SERVICE

1. A Parallel Generation Application Form must be submitted to the Cooperative to apply for service pursuant to this Rider. Upon approval, the member must complete and sign an Interconnection Agreement, and throughout the term of the Interconnection Agreement adhere to the terms and conditions for the interconnection and parallel operation of distributed generation systems as set forth in the Cooperative's Interconnection Policy.
2. Two (2) meters shall be required for service under this Rider: 1) a meter to measure energy consumed by the member in accordance with the member's applicable rate schedule, and; 2) an additional meter to measure energy produced by the member's generation facilities. Such additional meter shall be capable of measuring both maximum demand (kW) and time-of-use energy (kWh). The member shall reimburse the Cooperative for the installed cost of such additional electric meter.
3. The member shall furnish, install and wire the necessary equipment, meter socket and enclosure, and any additional or non-standard facilities required to properly meter the amount of electricity supplied to the Cooperative by its generation facilities, at its own expense.
4. When the potential exists for a parallel generation system to cause problems with electric service to other members, or for reasons of public or employee safety, the Cooperative may require the installation of a separate distribution transformer. The member shall reimburse the Cooperative for the installed cost of such additional transformer.
5. The member will have title to any renewable energy credits, greenhouse gas emission credits and other renewable attributes related to electricity produced by any renewable generating systems served under this Rider.

RATES

Service Charges: In addition to the monthly Service Charge specified in the member's applicable electric rate schedule, members shall be assessed a charge of \$10.00 per month to compensate the Cooperative for the additional metering and billing costs associated with parallel generation. Members are required to pay these Service Charges even during months when the amount of energy produced exceeds the amount of energy consumed.

Energy Charges:

Energy - Sales Rates: Energy consumed by the member shall be billed at the energy rates set forth in the member's applicable rate schedule.

Energy - Purchase Rates: Energy produced by the member shall be credited at the following average avoided energy cost rates:

On-peak	3.60 cents per kilowatt-hour
Off-peak	2.40 cents per kilowatt-hour

Demand Charges:

Demand - Sales Rates: Demand shall be billed at the demand rates set forth in the member's applicable rate schedule.

Demand - Purchase Rates: Production capacity of the member's generation facilities shall be credited at \$16.20 per month per kilowatt of maximum output.

Pricing Periods:

On-Peak Period: 8:00 am to 10:00 pm Monday through Friday, excluding Holidays.

Off-Peak Period: 10:00 pm to 8:00 am Monday through Friday, plus all day Saturday, Sunday, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or the day nationally designated to be observed as such.

Annual Rate Adjustments: The rates and charges contained in this Rider may be adjusted as necessary each year to reflect the average avoided cost of the Cooperative's wholesale power purchases.

PURCHASED POWER COST ADJUSTMENT

All usage under this Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the Service Charges described in the "Rates" section above.

TERMS OF PAYMENT

The above rates are subject to the same terms of payment as found in the member's regular applicable rate schedule.

TAXES

The State Sales Tax will be added to all charges as applicable.

Adopted: October 26, 2011

Darrel R. Weber, Chairman